enel

Flexibility Lab

towards flexible power distribution networks



The progress towards this new energy paradigm has required a **transformation** of traditional passive distribution networks into **smart grids**, combining the use of conventional equipment with the upcoming **digital solutions**, making the electricity network more effective in remote control and continuos **exchange of information** with connected **Distributed Energy Resources (DERs)**.

- smart grid

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ARTIFICIAL INTELLIGENCE

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new services efficiency

The new flexibility solutions require **better integration of the distributed resources** into the grid providing support to DSO, other than traditional ancillary services, such as frequency response or reserve services for TSO.

The **design of new flexibility services** for DSOs purpose, based on new market mechanisms to be implemented, should be pursued to cope with the requirements of the actors involved in the active operation of the distribution system.

roadmap

Iaboratory

The Enel Flexibility Lab is open for collaboration in Italy and Spain



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The **Milan** facility is specialized on medium voltage and **Bari** facility focuses on low voltage and microgrids. Both of them offer real-time digital simulation and emulation possibilities, stress-testing and system integration of the various flexibility resources, such as distributed generation monitoring, observability and regulation systems, electric mobility, storage systems and reactive power compensation systems.



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The **Barcelona** hub where the Flexibility Control Center is located, monitors the different flexibility activities around Spanish regions and is equipped for electric mobility testing and vehicle to grid integration. The **Malaga** facility, located in a unique living lab scenario provided by the city's smart grid environment, offers a perfect testing ground for demand modulation services.











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