

Proposed dividend of ITL 252 per share, up 8.6% on 1999

ENEL: REVENUES UP 20% TO ITL 48,618 BILLION. NET INCOME TOTALS ITL 4,236 BILLION

Limited impact of tariff cuts and market liberalization on Group's operating results - EBITDA totals ITL 16,935 billion, down 2.6% versus 1999

Rome, March 30, 2001 – A meeting of Enel's Board of Directors, chaired by Chicco Testa, today examined and approved the results for the year 2000.

The <u>consolidated accounts</u> of the Enel Group report net income of ITL 4,236 billion and provide evidence of the Group's exceptional performance over a year marked by a tariff cut of approximately 11% imposed by the Regulatory Authority for Electricity and Gas, the opening up of the market and the definitive start of liberalization of the sector.

Revenues amounted to ITL 48,618 billion, up around 20% with respect to 1999.

The volume of electricity sold by the Enel Group during 2000 amounted to 222.9 TWh (230.5 TWh in 1999), of which 201.1 TWh was sold by Enel to tied customers and 21.8 TWh was sold on the free market, where the Group had a market share of approximately 49%.

The reduction in prices applied to the captive market, following the tariff cuts imposed, and the decline in volumes resulting from market liberalization were partially compensated for by an improved mix produced by higher sales to low voltages. Overall, taking into account Enel Trade's sales on the free market, the reduction in revenues from electricity saleswas limited to 6.3% (down ITL 1,662 billion compared with 1999).

The rise in fuel prices led to a 60.8% increase in contributions from the Electricity Industry Equalization Fund, which caused the Group's total revenues to register an increase of around 20%, as mentioned above.

The year also witnessed growth in revenues from the following sources: dispatching fees earned by Terna and Enel Distribuzione on the electricity transported over their networks (+ITL 1,732 billion); new activities in the gas sector (+ITL 124 billion); the start-up of fuel trading (+ITL 153 billion).

Significant improvements in efficiency and the profits from diversified businesses allowed the Group to limit the reduction in EBITDA (amounting to ITL 16,935 billion in 2000) to just 2.6% compared with 1999, despite the effect of lower electricity sales revenues.

EBIT totaled ITL 9,204 billion, down 11.7% with respect to 1999, partly due to increased amortization, depreciation and provisions. This was primarily linked to:

- the charge of ITL 197 billion deriving from the winding up of the annual depreciation of the Electricity Industry Pension Fund,
- provisions of ITL 227 billion to cover stranded costs, which were prudently
 estimated in the attendance of the ruling from the Regulatory Authority for
 Electricity and Gas.

After excluding such charges and other non-recurring expense items, EBIT improves by ITL 464 billion to ITL 9,668 billion (down 7% on 1999, fully due to increased depreciation).

Net interest expenses rose from ITL 1,131 billion in 1999 to ITL 1,256 billion in 2000, representing an increase of 11.1%. This reflected an increase in the average level of debt and the rise in interest rates, which was partially compensated for by a restructuring of the Group's debt.

Net extraordinary income amounted to ITL 371 billion, in contrast to net expense of ITL 497 billion in 1999 deriving from the substantial cost of early retirement incentives.

Income tax expense for the period totaled ITL 3,193 billion, based on an effective rate of taxation of 43%, compared with 49% in 1999, due to the impact of future reductions in rates of taxation on deferred taxes.

Net income attributable to the Enel Group amounted to ITL 4,236 billion, compared with the ITL 4,541 billion of 1999 after excluding the effect of non-recurring expense items, net profit sets at ITL 4,522 billion.

Cash flow from recurring activities totaled ITL 9,484 billion (ITL 13,512 billion in 1999), reflecting the increase in receivables linked to fuel price trends.

Net invested capital totaled ITL 61,403 billion at the end of 2000 compared with ITL 57,467 billion at the end of the previous year. The increase was due to: ITL 1,327 billion increase in working capital related to higher fuel prices and receivables, growth of ITL 1,396 billion in fixed asset increases, primarily linked to the higher holding in Wind; a ITL 1,041 billion decrease in provisions.

Net debt amounts to ITL 25,914 billion, up 10.7% with respect to the end of 1999, giving a debt to equity ratio of 0.73.

The Group's shareholders' equity totals ITL 35,457 billion (ITL 34,034 billion at the end of 1999).

At December 31, 2000, the **Group's headcount stood at 72,647** compared with 78,511 at the end of 1999. This represents a reduction of 7.5%.

<u>Enel S.p.A.</u> Enel Spa's results are not comparable with the unbundling operations that took place.

Enel S.pA operated as a fully integrated company in the generation, transmission, distribution and sale of electricity in the first nine months of 1999.

Revenues in 2000 amounted to ITL 18,990 billion, whilst operating income totaled ITL 938 billion. The Company earned dividends totaling ITL 1,071 billion during the year.

Net income for the period amounted to ITL 437 billion.

The Board of Directors has called an Ordinary General Meeting of Shareholders for May 25, 2001, in first call, and May 26, 2001, in second call. The Directors will propose the payment of a **final dividend of ITL 252** (0.13 euro) per share, up 8.6% versus 1999 (ITL 232-0.12 EURO). Dividend 2000 is composed of: ITL 108 from net income for 2000 and retained earnings from previous years; ITL 144 from the reserve established pursuant to Law 292. The above sum of ITL 108 will be subject to an ordinary tax credit of 58.73%, whilst the remaining ITL 144 will be exempt from any tax credit in that shareholders are not liable to taxation on this portion, as it does not constitute a distribution of net income as defined by art.44, paragraph 1 of Presidential Decree 600/73. Finally the Board of Directors propose that the shares are to be considered ex dividend from June 18, 2001 and that the dividends shall be paid

from June 21, 2001. The Shareholders will also be requested to renew the appointment of the Board of Statutory Auditors and appoint directors. The Board of Directors reserves the right to add further items to the agenda following their discussion in its meetings prior to the OGM.

The reclassified balance sheets and income statements of the Enel Group and Enel S.p.A. are attached. The above accounts, regarding the year 2000, have been submitted to the Board of Statutory Auditors and the external auditors for their examination.

Enel SpA Reclassified Income Statement for the year ended December 31, 2000

Billions of lire

11,329
6,759
700
202
18,990
225
8,694
8,342
380
198
17,839
1,151
213
938
1,588
(651)
1,875
541
(1,600)
816
379
437

Enel SpA Reclassified Balance Sheet as of December 31, 2000

Billions of lire

	At 12.31.2000	At 12.31.1999	Change
Net fixed assets:			
- Tangibles and intangibles	109	468	(359)
- Financial	36,746	35,803	943
Total	36,855	36,271	584
Net working capital:			
- Trade receivables	48	87	(39)
- Inventories	11	435	(424)
- Net amounts due from the			
Electricity Industry			
Equalization Fund	2,757	1,335	1,422
- Other assets	1,448 1	1,478	(30)
- Net amounts due from	750	2.520	(4.770)
subsidiaries	758	2,530	(1,772)
- Net accrued taxes	1,476	352	1,124
 Trade payables Other liabilities 	(4,332)	(3,932)	(400)
- Other liabilities	(1,116)	(1,726)	610
Total	1,050	559	491
Gross invested capital	37,905	36,830	1,075
Sundry provisions	(469)	(1,280)	811
Net invested capital	37,436	35,550	1,886
Shareholders' equity	21,976	24,352	(2,376)
Total debt	15,460	11,198	4,262
Total	37,436	35,550	1,886

RECLASSIFIED CONSOLIDATED INCOME STATEMENT

			%		%		%
2000		2000		1999		1999-200	
Millions of euro	Devenues	Billions of lire		Billions of lire		Billions of lire	
10 706	Revenues:	24 757	51.0	26 410	65.1	(1.662)	(G 2)
	Energy salesElectrcity Equalization Fund contributions	24,757 18,932	38.9	26,419 11,772	29.0	(1,662) 7,160	(6.3) 60.8
	- Other	4,929	10.1	2,393	5.9	2,536	106.0
,	Total revenues	48,618	100.0	40,584	100.0	8,034	19.8
	Operating costs:						
3,531	- Cost of labor	6,837	14.1	7,402	18.2	(565)	(7.6)
5,644	- Fuel consumption	10,929	22.4	6,308	15.5	4,621	73.3
4,373	- Energy purchased	8,467	17.4	6,831	16.8	1,636	23.9
2,453	- Services, leases and rentals	4,749	9.8	2,518	6.2	2,231	88.6
122	- Fuel for trading and gas for distribution	237	0.5		0.0	237	
726	- Materials	1,406	2.9	1,526	3.8	(120)	(7.9)
392	- Other costs	759	1.6	550	1.4	209	38.0
(878)	- Capitalized expenses	(1,701)	(3.5)	(1,930)	(4.8)	229	11.9
16.363	Total operating costs	31,683	65.2	23,205	57.2	8,478	36.5
8,746	GROSS OPERATING MARGIN	16,935	34.8	17,379	42.8	(444)	(2.6)
	Depreciation and accruals						
3,459	- Depreciation	6,697	13.8	6,201	15.3	496	8.0
534	- Accruals and write-downs	1,034	2.1	752	1.9	282	37.5
3,993	Total depreciation and accruals	7,731	15.9	6,953	17.2	778	11.2
4,753	OPERATING INCOME	9,204	18.9	10,426	25.6	(1,222)	(11.7)
(648)	- Net financial income (expense)	(1,256)	(2.6)	(1,131)	(2.8)	(125)	(11.1)
(37)	- Write-downs of equity investments	(72)	(0.1)			(72)	
(421)	- Income from equity investments	(815)	(1.7)	(439)	(1.1)	(376)	(85.6)
	INCOME BEFORE EXTRAORDINARY						
3,647	ITEMS AND TAXES	7,061	14.5	8,856	21.7	(1,795)	(20.3)
192	- Net extraordinary income (expense)	371	0.8	(497)	(1,2)	868	
3,839	INCOME BEFORE TAXES	7,432	15.3	8,359	20.5	(927)	(11.1)
1,649	- Income taxes	3,193	6.6	3,820	9.4	(627)	16.4
2,190	NET INCOME ATTRIBUTABLE TO THE GROUP AND MINORITY INTERESTS	4,239	8.7	4,539	11.1	(300)	(6.6)
(2)	- Minority interests	(3)	0.0	2	0.0	(5)	-
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2,188	NET INCOME	4,236	8.7	4,541	11.1	(305)	(6.7)

CONSOLIDATED FINANCIAL STATEMENTS

RECLASSIFIED CONSOLIDATED BALANCE SHEET

at 12.31. 2000		at 12.31. 2000	at 12.31. 1999	2000-1999
Millions of euro		Billions of lire	Billions of lire	Billions of lire
	Net fixed assets:			
38,066	- Tangible and intangible assets	73,706	73,534	172
1,466	- Financial assets	2,838	1,442	1,396
39,532	Total	76,544	74,976	1,568
	Net working capital:			
3 709	- Customers	7,181	5,687	1,494
•	- Inventories	3,198	1,944	1,254
•	- Other assets and Equalization Fund, net	5,272	1,773	3,499
•	- Trade payables	(8,786)	(6,258)	(2,528)
,	- Net taxes payable	(463)	(1,745)	1,282
, ,	- Other liabilities	(9,422)	(5,748)	(3,674)
(1,560)		(3,020)	(4,347)	1,327
37,972	Gross invested capital	73,524	70,629	2,895
	Provisions:			
(1,525)	- Employee termination indemnity	(2,953)	(2,996)	43
(413)	- Retirement benefits	(799)	(2,041)	1,242
(3,152)	- Net deferred taxes	(6,103)	(4,974)	(1,129)
(1,170)	- Other provisions	(2,266)	(3,151)	885
(6,260)	Total	(12,121)	(13,162)	1,041
31,712	Net invested capital	61,403	57,467	3,936
40.242	Cusum ab auch aldeus! a suite.	25 457	24.024	4 400
	Group shareholders' equity	35,457	34,034	1,423
17	Minority interests	32	15	17
13,383	Net financial debt	25,914	23,418	2,496
31,712	Total	61,403	57,467	3,936