



---

## PRESS RELEASE

### Global News Media

T +39 06 8305 5699  
ufficiostampa@enel.com  
gnm@enel.com  
enel.com

### Investor Relations

T +39 06 8305 7975  
investor.relations@enel.com  
enel.com

---

## ENEL PUBLISHES 2023 FIRST QUARTER GROUP OPERATING DATA REPORT

**Rome, April 28<sup>th</sup>, 2023** – Enel S.p.A. ("Enel") published its Quarterly Bulletin ("Report"), with the Group's operating data relating to the first quarter of 2023.

The Report, which is published ahead of the approval by the Enel Board of Directors and the disclosure of the performance and financial data contained in Enel's periodic financial reports, is aimed at further strengthening Enel's transparency towards the financial community, in line with best practices in the most advanced markets.

The Report attached to this press release is available to the public at Enel's registered office, on the Enel website ([www.enel.com](http://www.enel.com)), and - together with this press release - through the authorized storage mechanism "eMarket Storage" ([www.emarketstorage.com](http://www.emarketstorage.com)).

# First Quarter 2023

*Quarterly Bulletin*



## Index

1. Enel Green Power & Conventional Generation
2. Grids
3. Enel X Global Retail & Enel X Way
4. Disclaimer

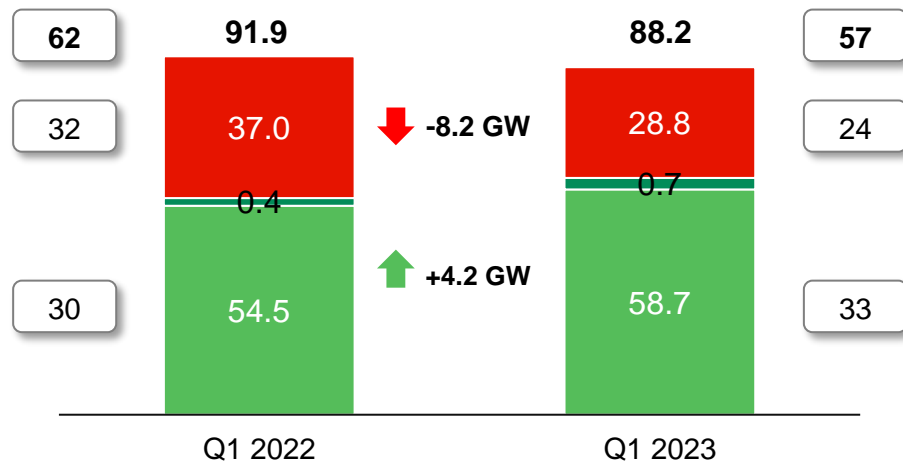


# Enel Green Power & Conventional Generation

Operating data Q1 2023<sup>1</sup>

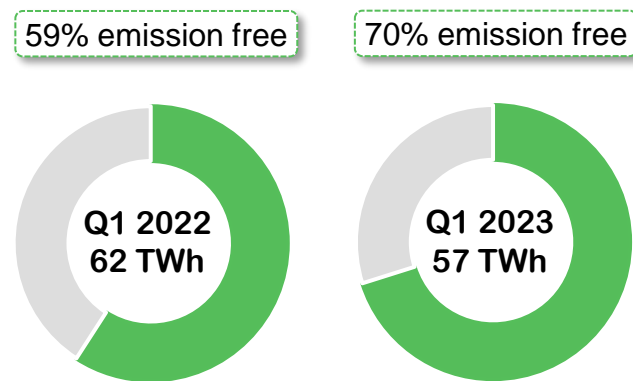


Installed capacity (GW) and production evolution



■ Renewables    ■ Conventional Generation  
■ BESS       Production (TWh)

Emission free share of production<sup>2</sup>



1. Rounded figures. Includes capacity and production from renewable managed assets. 2023 figures after the disposal of Enel Russia, Fortaleza (Brazil) and Costanera (Argentina).  
 2. Considers nuclear + renewable (consolidated & managed).

# Enel Green Power & Conventional Generation

## Installed capacity & production at Group level<sup>1</sup>



Installed capacity (MW)

Group	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	28,356	34.3%	28,384	32.2%	-0.1%	1
Wind	15,866	19.2%	14,981	17.0%	5.9%	131
Solar & Others	8,678	10.5%	6,860	7.8%	26.5%	138
Geothermal	931	1.1%	915	1.0%	1.8%	-
<b>Total Renewables</b>	<b>53,831</b>	<b>65.1%</b>	<b>51,140</b>	<b>58.0%</b>	<b>5.3%</b>	<b>269</b>
Nuclear	3,328	4.0%	3,328	3.8%	0.0%	-
Coal	6,590	8.0%	6,910	7.8%	-4.6%	-
CCGT	12,811	15.5%	15,039	17.1%	-14.8%	64
Oil & Gas	6,107	7.4%	11,694	13.3%	-47.8%	-
<b>Total Conventional Generation</b>	<b>28,835</b>	<b>34.9%</b>	<b>36,971</b>	<b>42.0%</b>	<b>-22.0%</b>	<b>64</b>
<b>Total consolidated capacity</b>	<b>82,667</b>	<b>100%</b>	<b>88,111</b>	<b>100%</b>	<b>-6.2%</b>	<b>333</b>
<b>Managed capacity</b>	<b>4,860</b>		<b>3,322</b>		<b>46.3%</b>	
<b>BESS capacity</b>	<b>685</b>		<b>423</b>		<b>62.1%</b>	
<b>Total installed capacity</b>	<b>88,212</b>		<b>91,855</b>		<b>-4.0%</b>	

Production (GWh)

Group	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	13,530	25.2%	12,166	20.5%	11.2%	13,530
Wind	11,845	22.0%	10,690	18.0%	10.8%	11,845
Solar & Others	3,090	5.7%	2,407	4.1%	28.3%	3,090
Geothermal	1,486	2.8%	1,581	2.7%	-6.0%	1,486
<b>Total Renewables</b>	<b>29,951</b>	<b>55.7%</b>	<b>26,845</b>	<b>45.3%</b>	<b>11.6%</b>	<b>29,951</b>
Nuclear	6,835	12.7%	7,113	12.0%	-3.9%	6,835
Coal	5,251	9.8%	5,160	8.7%	1.7%	5,251
CCGT	9,795	18.2%	14,052	23.7%	-30.3%	9,795
Oil & Gas	1,955	3.6%	6,077	10.3%	-67.8%	1,955
<b>Total Conventional Generation</b>	<b>23,835</b>	<b>44.3%</b>	<b>32,401</b>	<b>54.7%</b>	<b>-26.4%</b>	<b>23,835</b>
<b>Total consolidated production</b>	<b>53,786</b>	<b>100%</b>	<b>59,247</b>	<b>100%</b>	<b>-9.2%</b>	<b>53,786</b>
<b>Managed production</b>	<b>3,140</b>		<b>2,600</b>		<b>20.8%</b>	
<b>Total production</b>	<b>56,925</b>		<b>61,847</b>		<b>-8.0%</b>	

1. 2023 figures after the disposal of Enel Russia, Fortaleza (Brazil) and Costanera (Argentina)

# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Italy



Installed capacity (MW)

Italy	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	12,996	49.5%	12,981	49.6%	0.1%	1
Wind	861	3.3%	794	3.0%	8.5%	-
Solar & Others	52	0.2%	29	0.1%	81.2%	1
Geothermal	776	3.0%	774	3.0%	0.3%	-
<b>Total Renewables</b>	<b>14,685</b>	<b>55.9%</b>	<b>14,577</b>	<b>55.8%</b>	<b>0.7%</b>	<b>2</b>
Coal	4,720	18.0%	4,720	18.1%	0.0%	-
CCGT	4,606	17.5%	4,596	17.6%	0.2%	10
Oil & Gas	2,253	8.6%	2,253	8.6%	0.0%	-
<b>Total Conventional Generation</b>	<b>11,579</b>	<b>44.1%</b>	<b>11,569</b>	<b>44.2%</b>	<b>0.1%</b>	<b>10</b>
<b>Total</b>	<b>26,264</b>	<b>100%</b>	<b>26,146</b>	<b>100%</b>	<b>0.5%</b>	<b>12</b>

Production (GWh)

Italy	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	2,654	22.2%	2,506	20.9%	5.9%	2,654
Wind	407	3.4%	431	3.6%	-5.6%	407
Solar & Others	18	0.2%	15	0.1%	18.5%	18
Geothermal	1,302	10.9%	1,378	11.5%	-5.5%	1,302
<b>Total Renewables</b>	<b>4,382</b>	<b>36.6%</b>	<b>4,330</b>	<b>36.1%</b>	<b>1.2%</b>	<b>4,382</b>
Coal	4,967	41.5%	4,321	36.0%	14.9%	4,967
CCGT	2,618	21.9%	3,329	27.7%	-21.4%	2,618
Oil & Gas	11	0.1%	19	0.2%	-42.6%	11
<b>Total Conventional Generation</b>	<b>7,596</b>	<b>63.4%</b>	<b>7,670</b>	<b>63.9%</b>	<b>-1.0%</b>	<b>7,596</b>
<b>Total</b>	<b>11,978</b>	<b>100%</b>	<b>12,000</b>	<b>100%</b>	<b>-0.2%</b>	<b>11,978</b>

# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Iberia



Installed capacity (MW)

Iberia	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	4,746	21.5%	4,746	22.4%	0.0%	-
Wind	2,882	13.1%	2,602	12.3%	10.8%	-
Solar & Others	1,665	7.6%	1,098	5.2%	51.7%	-
<b>Total Renewables</b>	<b>9,293</b>	<b>42.2%</b>	<b>8,446</b>	<b>39.8%</b>	<b>10.0%</b>	-
Nuclear	3,328	15.1%	3,328	15.7%	0.0%	-
Coal	1,644	7.5%	1,644	7.8%	0.0%	-
CCGT	5,445	24.7%	5,445	25.7%	0.0%	-
Oil & Gas	2,333	10.6%	2,333	11.0%	0.0%	-
<b>Total Conventional Generation</b>	<b>12,751</b>	<b>57.8%</b>	<b>12,751</b>	<b>60.2%</b>	<b>0.0%</b>	-
<b>Total</b>	<b>22,044</b>	<b>100%</b>	<b>21,196</b>	<b>100%</b>	<b>4.0%</b>	-

Production (GWh)

Iberia	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	1,506	9.6%	1,137	7.4%	32.5%	1,506
Wind	1,944	12.4%	1,551	10.0%	25.3%	1,944
Solar & Others	491	3.1%	292	1.9%	68.2%	491
<b>Total Renewables</b>	<b>3,940</b>	<b>25.1%</b>	<b>2,979</b>	<b>19.3%</b>	<b>32.3%</b>	<b>3,940</b>
Nuclear	6,835	43.6%	7,113	46.0%	-3.9%	6,835
Coal	211	1.3%	250	1.6%	-15.5%	211
CCGT	3,615	23.1%	4,072	26.3%	-11.2%	3,615
Oil & Gas	1,079	6.9%	1,048	6.8%	3.0%	1,079
<b>Total Conventional Generation</b>	<b>11,740</b>	<b>74.9%</b>	<b>12,481</b>	<b>80.7%</b>	<b>-5.9%</b>	<b>11,740</b>
<b>Total</b>	<b>15,680</b>	<b>100%</b>	<b>15,462</b>	<b>100.0%</b>	<b>1.4%</b>	<b>15,680</b>

# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Latin America<sup>1</sup>



Installed capacity (MW)

Latin America	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	10,542	46.9%	10,585	43.9%	-0.4%	-
Wind	3,517	15.6%	2,930	12.2%	20.0%	95
Solar & Others	3,845	17.1%	3,135	13.0%	22.6%	65
Geothermal	83	0.4%	69	0.3%	20.3%	-
<b>Total Renewables</b>	<b>17,988</b>	<b>80.0%</b>	<b>16,720</b>	<b>69.4%</b>	<b>7.6%</b>	<b>160</b>
Coal	226	1.0%	546	2.3%	-58.6%	-
CCGT	2,760	12.3%	4,168	17.3%	-33.8%	54
Oil & Gas	1,520	6.8%	2,661	11.0%	-42.9%	-
<b>Total Conventional Generation</b>	<b>4,505</b>	<b>20.0%</b>	<b>7,375</b>	<b>30.6%</b>	<b>-38.9%</b>	<b>54</b>
<b>Total</b>	<b>22,493</b>	<b>100.0%</b>	<b>24,095</b>	<b>100%</b>	<b>-6.6%</b>	<b>214</b>

Production (GWh)

Latin America	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	9,321	51.3%	8,472	46.5%	10.0%	9,321
Wind	2,719	15.0%	2,313	12.7%	17.6%	2,719
Solar & Others	1,536	8.5%	1,115	6.1%	37.8%	1,536
Geothermal	88	0.5%	102	0.6%	-13.7%	88
<b>Total Renewables</b>	<b>13,663</b>	<b>75.2%</b>	<b>12,001</b>	<b>65.8%</b>	<b>13.8%</b>	<b>13,663</b>
Coal	72	0.4%	589	3.2%	-87.7%	72
CCGT	3,562	19.6%	5,038	27.6%	-29.3%	3,562
Oil & Gas	865	4.8%	606	3.3%	42.8%	865
<b>Total Conventional Generation</b>	<b>4,499</b>	<b>24.8%</b>	<b>6,233</b>	<b>34.2%</b>	<b>-27.8%</b>	<b>4,499</b>
<b>Total</b>	<b>18,162</b>	<b>100.0%</b>	<b>18,234</b>	<b>100.0%</b>	<b>-0.4%</b>	<b>18,162</b>

1. 2023 figures after the disposal of Fortaleza (Brazil) and Costanera (Argentina).



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Rest of Europe<sup>1</sup>



Installed capacity (MW)

Rest of Europe	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	19	1.9%	19	0.3%	0.0%	-
Wind	871	85.4%	1,120	17.1%	-22.3%	-
Solar & Others	130	12.7%	130	2.0%	0.0%	-
<b>Total Renewables</b>	<b>1,020</b>	<b>100.0%</b>	<b>1,269</b>	<b>19.4%</b>	<b>-19.6%</b>	-
CCGT	-	-	830	12.7%	-	-
Oil & Gas	-	-	4,447	67.9%	-	-
<b>Total Conventional Generation</b>	-	-	<b>5,276</b>	<b>80.6%</b>	-	-
<b>Total</b>	<b>1,020</b>	<b>100%</b>	<b>6,545</b>	<b>100%</b>	<b>-84.4%</b>	-

Production (GWh)

Rest of Europe	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	15	2.3%	13	0.2%	13.8%	15
Wind	617	92.8%	701	10.4%	-12.1%	617
Solar & Others	33	5.0%	34	0.5%	-4.0%	33
<b>Total Renewables</b>	<b>665</b>	<b>100.0%</b>	<b>749</b>	<b>11.1%</b>	<b>-11.2%</b>	<b>665</b>
CCGT	-	-	1,612	23.8%	-	-
Oil & Gas	-	-	4,404	65.1%	-	-
<b>Total Conventional Generation</b>	-	-	<b>6,016</b>	<b>88.9%</b>	-	-
<b>Total</b>	<b>665</b>	<b>100%</b>	<b>6,765</b>	<b>100%</b>	<b>-90.2%</b>	<b>665</b>

1. 2023 figures after the disposal of Enel Russia.

# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Rest of the World



Installed capacity (MW)

North America	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	53	0.5%	53	0.7%	0.0%	-
Wind	7,196	74.6%	6,262	78.8%	14.9%	36
Solar & Others	2,320	24.1%	1,556	19.6%	49.1%	71
Geothermal	72	0.7%	72	0.9%	0.0%	-
<b>Total</b>	<b>9,640</b>	<b>100%</b>	<b>7,941</b>	<b>100%</b>	<b>21.4%</b>	<b>107</b>

Africa, Asia & Oceania <sup>1</sup>	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Wind	539	44.7%	1,274	58.3%	-57.7%	-
Solar & Others	667	55.3%	912	41.7%	-26.9%	-
<b>Total</b>	<b>1,206</b>	<b>100%</b>	<b>2,186</b>	<b>100%</b>	<b>-44.8%</b>	<b>-</b>

Production (GWh)

North America	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	33	0.5%	38	0.6%	-12.4%	33
Wind	5,892	87.8%	5,251	87.1%	12.2%	5,892
Solar & Others	687	10.2%	639	10.6%	7.5%	687
Geothermal	97	1.4%	102	2%	-4.8%	97
<b>Total</b>	<b>6,709</b>	<b>100%</b>	<b>6,030</b>	<b>100%</b>	<b>11.3%</b>	<b>6,709</b>

Africa, Asia & Oceania	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Wind	266	45.0%	443	58.6%	-40.0%	266
Solar & Others	325	55.0%	313	41.4%	3.7%	325
<b>Total</b>	<b>591</b>	<b>100%</b>	<b>757</b>	<b>100%</b>	<b>-21.9%</b>	<b>591</b>

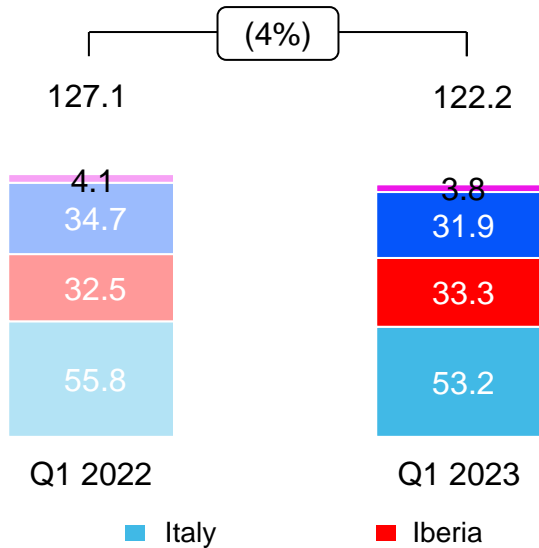
1. In 2023, around 1 GW moved from consolidated to managed capacity

# Grids

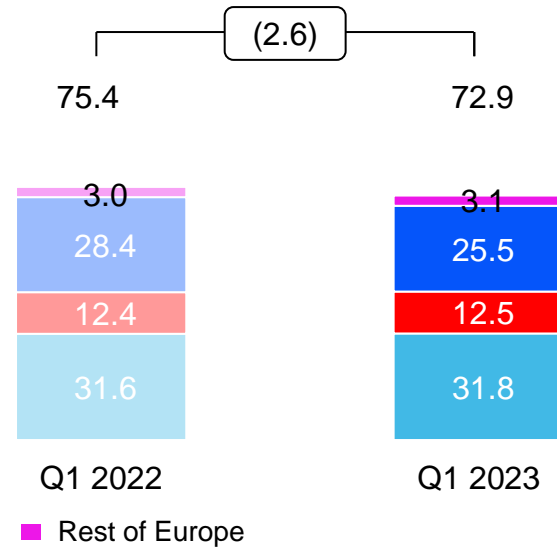
## Operating data Q1 2023<sup>1</sup>



### Electricity distributed (TWh)<sup>2</sup>



### End users (mn)<sup>3</sup>



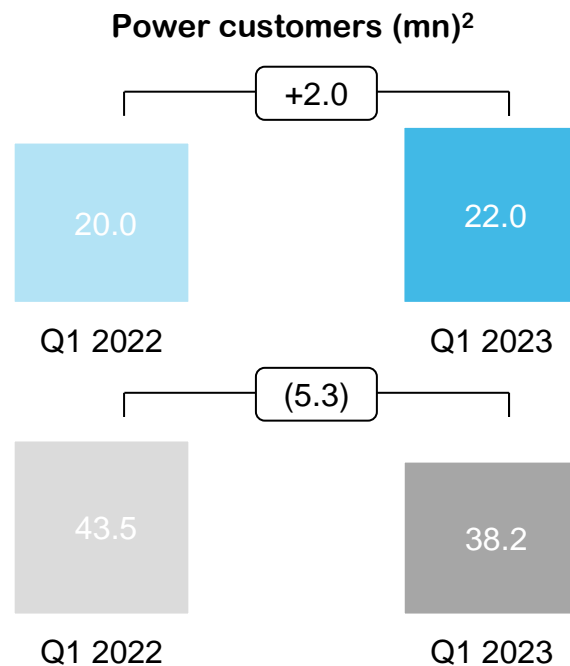
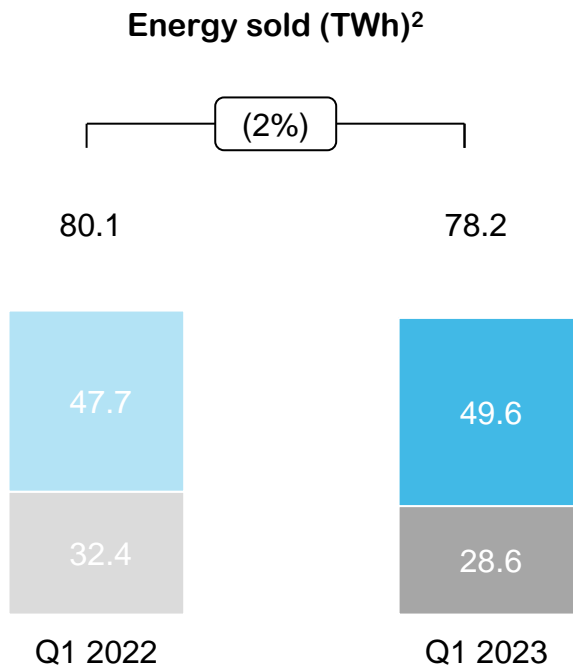
1. 2023 figures after the disposal of Enel Goiás (Brazil).

2. 2022 restated figures. Latin America breakdown – Q1 2023: Argentina 4.9 TWh, Brazil: 17.5 TWh, Chile: 3.6 TWh, Colombia: 3.7 TWh and Peru: 2.2 TWh. Q1 2022: Argentina: 4.2 TWh, Brazil: 20.6 TWh, Chile: 4.1 TWh, Colombia: 3.7 TWh and Peru: 2.1 TWh.

3. Latin America breakdown – Q1 2023: Argentina 2.6 mn, Brazil: 15.5 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.5 mn. Q1 2022: Argentina: 2.6 mn, Brazil: 18.5 mn, Chile: 2.0 mn, Colombia: 3.7 mn and Peru: 1.5 mn.

# Retail at Group level

## Operating data Q1 2023<sup>1</sup>



■ Free market

■ Regulated

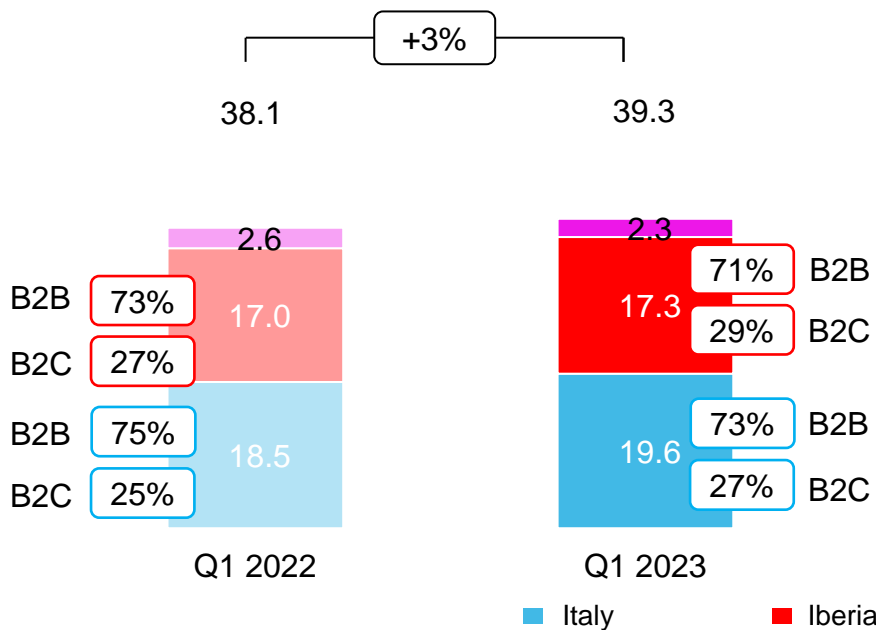
1. 2023 figures after the disposal of Enel Goiás (Brazil)
2. 2022 restated figures

# Retail – Free power markets, Europe

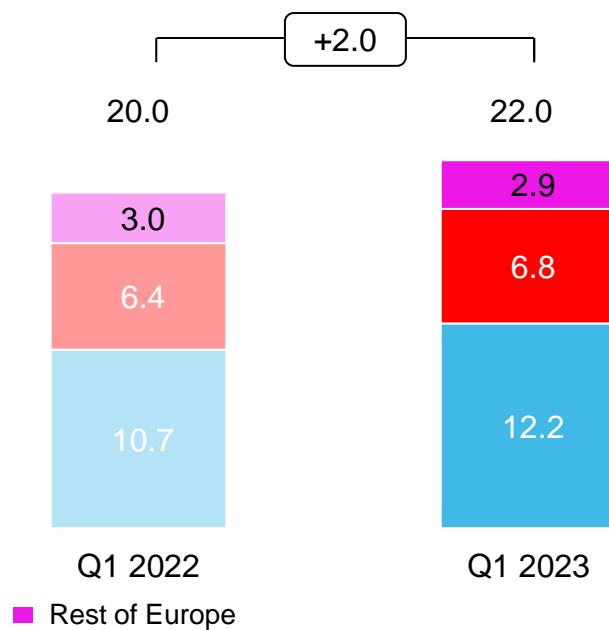
Operating data Q1 2023



Energy sold (TWh)

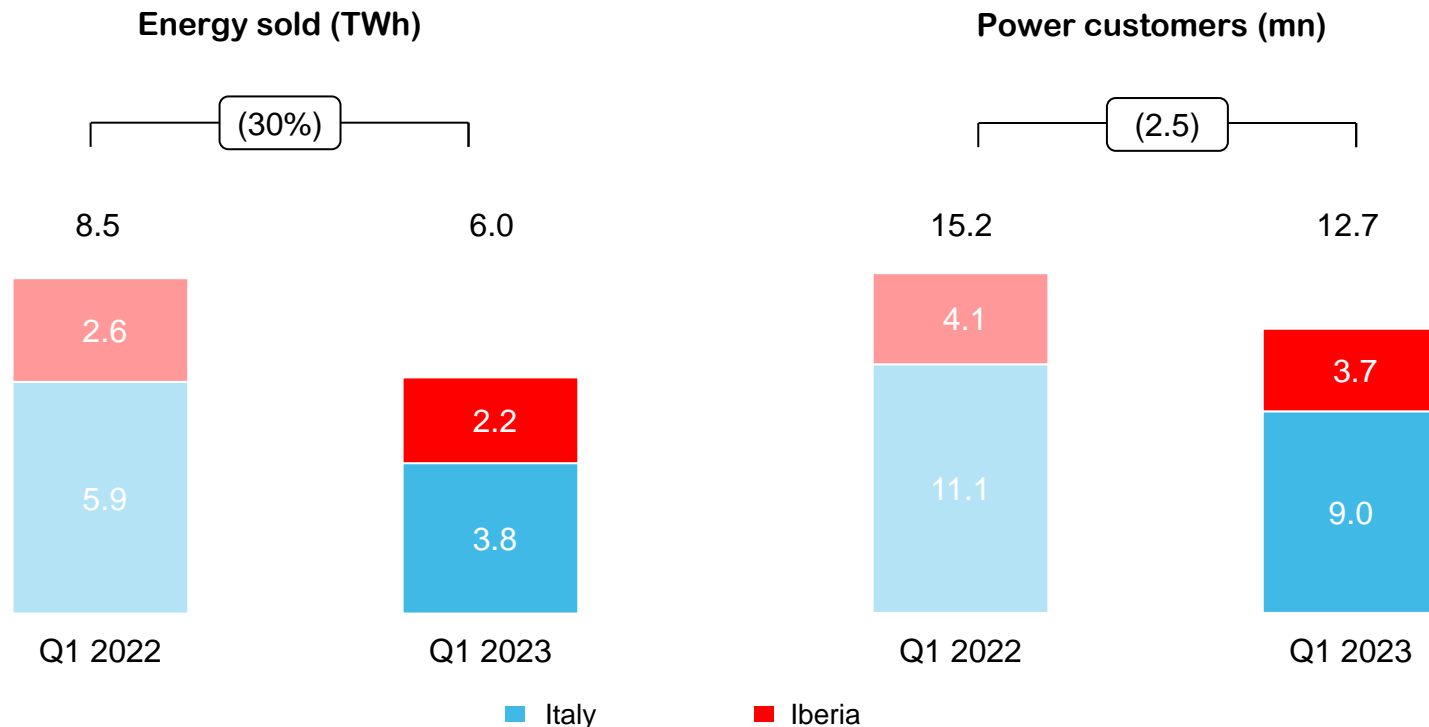


Power customers (mn)



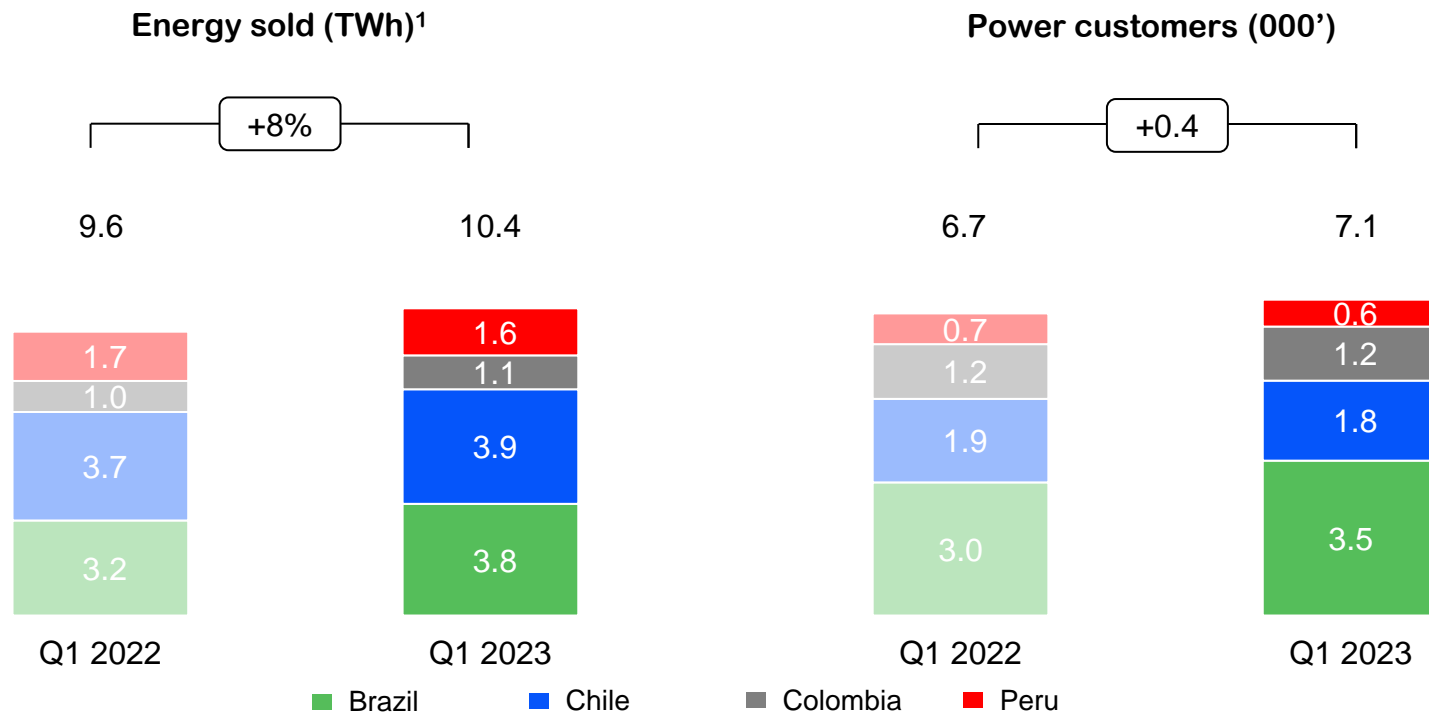
# Retail – Regulated power markets, Europe

Operating data Q1 2023



# Retail – Free power markets, Latin America

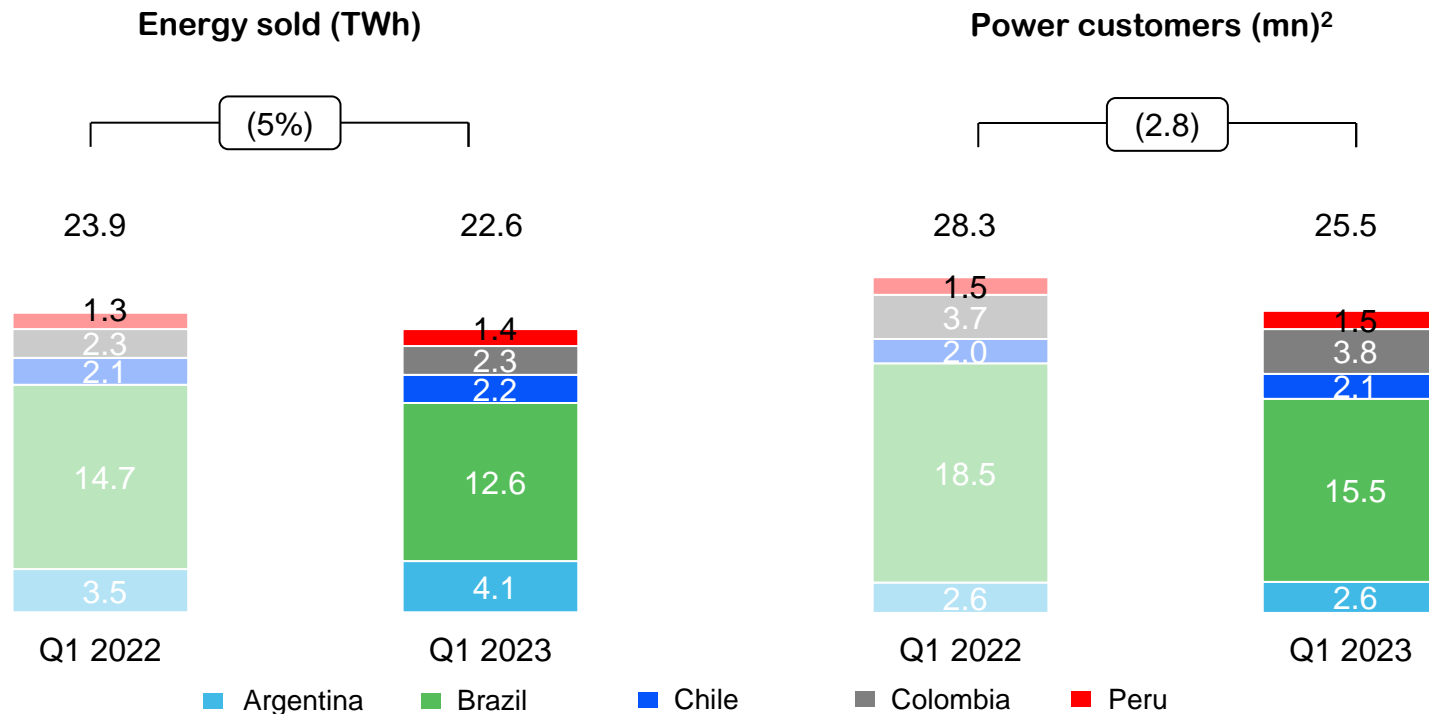
## Operating data Q1 2023



1. 2022 restated figures

# Retail – Regulated power markets, Latin America

## Operating data Q1 2023<sup>1</sup>



1. 2023 figures after the disposal of Enel Goiás (Brazil)  
 2. 2022 restated figures

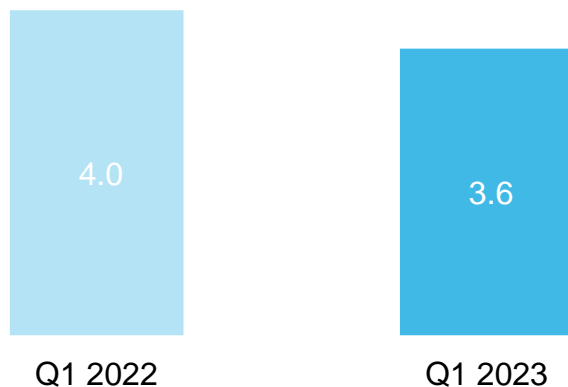
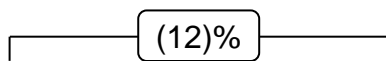


# Retail – Gas market

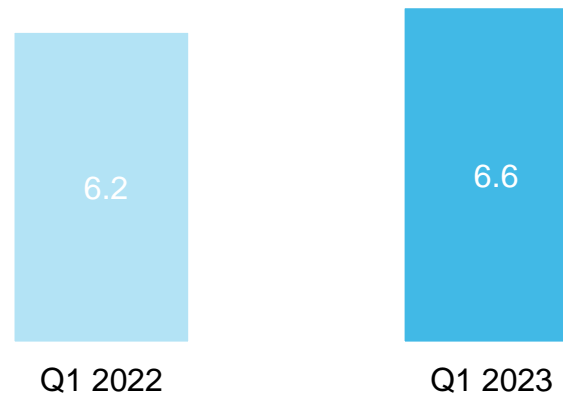
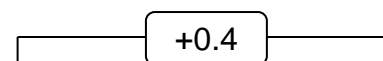
## Operating data Q1 2023



Gas sold (bcm)<sup>1</sup>



Gas customers (mn)<sup>2</sup>



1. Q1 2023: Italy: 2.1 bcm, Iberia: 1.4 bcm, Rest of Europe 0.10 bcm, Latin America 0.04 bcm; Q1 2022: Italy: 2.1 bcm, Iberia: 1.7 bcm, Rest of Europe 0.13 bcm, Latin America 0.07 bcm.

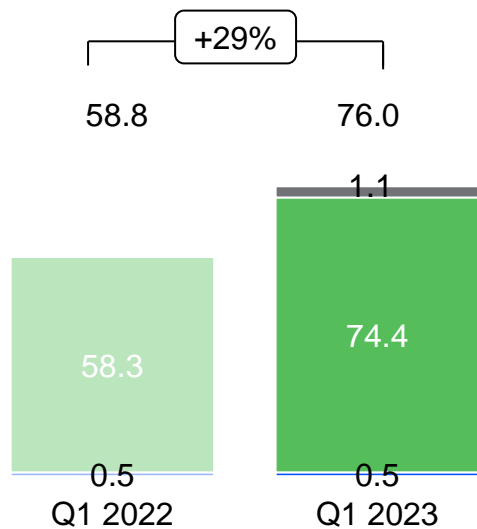
2. Q1 2023: Italy: 4.6 mn, Iberia: 1.8 mn, Rest of Europe 0.19 mn; Q1 2022: Italy: 4.3 mn, Iberia: 1.7 mn, Rest of Europe 0.14 mn

# Enel X and Enel X Way

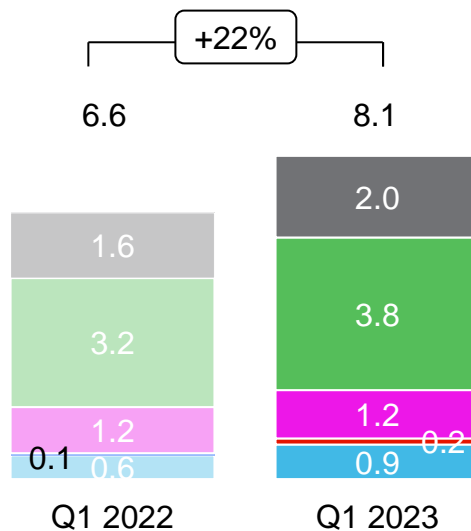
## Operating data Q1 2023



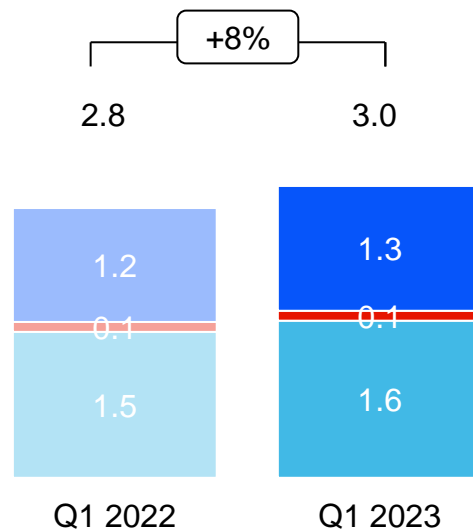
Storage BTM (MW)



Demand response (GW)

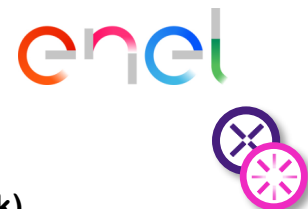


Street lighting (mn)

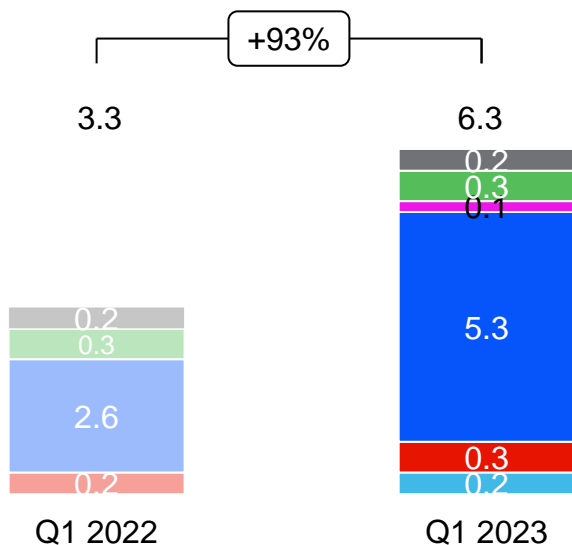


# Enel X and Enel X Way

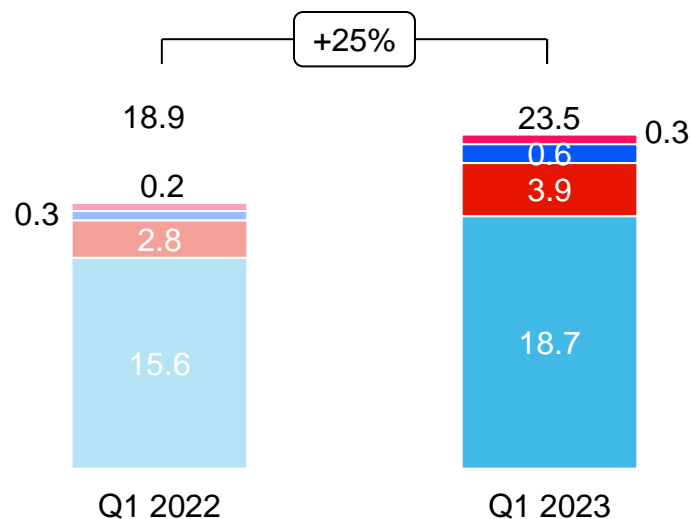
Operating data Q1 2023



Electric buses (k)



Public charging points (k)



- Italy
- Iberia
- Latin America
- North America
- Rest of Europe
- Africa, Asia & Oceania

# Disclaimer



The information contained in this presentation does not purport to be comprehensive and has not been independently verified by any independent third party.

This presentation does not constitute a recommendation regarding the securities of the Company. This presentation does not contain an offer to sell or a solicitation of any offer to buy any securities issued by Enel S.p.A. or any of its subsidiaries.

# Quarterly bulletin Q1 2023

## Contact us



### Monica Girardi

Head of Group Investor Relations

### Investor Relations team

Federico Baroncelli

Serena Carioti

Gaia Cherubini

Federica Dori

Fabrizio Ragnacci

Danielle Ribeiro Da Encarnacao

Riccardo Ricci

Noemi Tomassi

Emanuele Toppi



### Contacts

Email [investor.relations@enel.com](mailto:investor.relations@enel.com)

Phone +39 06 8305 7975

### Investor Relations App



*iOS*



*Android*



### Channels



Website  
[Enel.com](http://Enel.com)