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**ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL
SECONDO TRIMESTRE E DEL PRIMO SEMESTRE 2022**

Roma, 21 luglio 2022 – Enel S.p.A. ("Enel") ha pubblicato il "*Quarterly Bulletin*" ("*Report*") contenente i dati operativi del Gruppo del secondo trimestre e del primo semestre 2022.

Il *Report*, pubblicato in anticipo rispetto all'approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l'obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel (www.enel.com), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato "eMarket Storage" (www.emarketstorage.com).



enel

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Quarterly Bulletin

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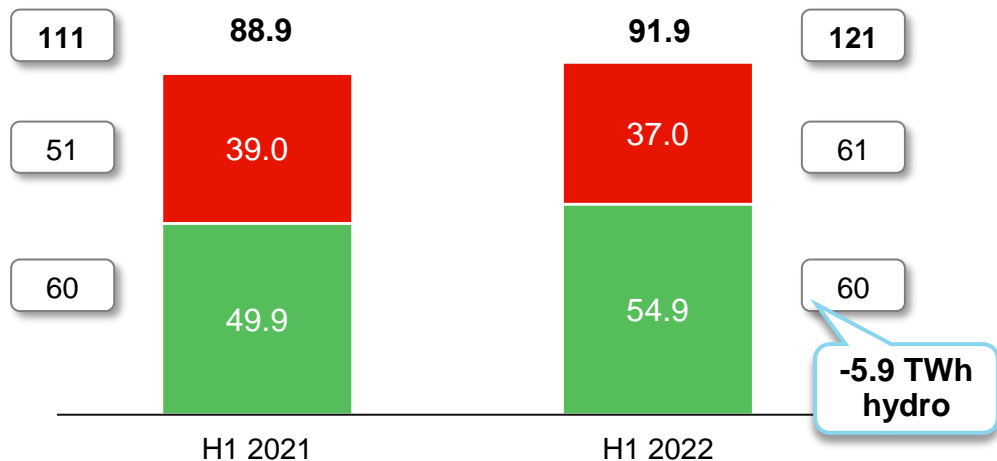


Enel Green Power & Conventional Generation

Operating data H1 2022

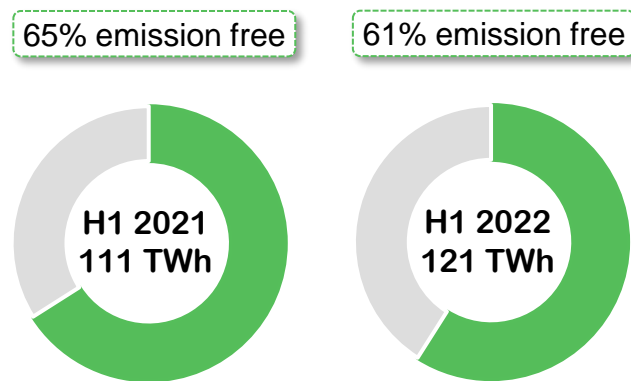


Installed capacity (GW) and production evolution¹



■ Renewables ■ Conventional Generation □ Production (TWh)

Emission free share of production^{1,2}



1. Rounded figures. Includes capacity and production from renewable managed assets and excludes BESS.
2. Considers nuclear + renewable (consolidated & managed).

Enel Green Power & Conventional Generation

Installed capacity & production at Group level



Installed capacity (MW)

Group	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	28,351	32.0%	27,836	32.5%	1.8%	552
Wind	15,256	17.2%	12,950	15.1%	17.8%	352
Solar & Others	7,040	8.0%	4,881	5.7%	44.2%	639
Geothermal	915	1.0%	913	1.1%	0.2%	-
Total Renewables	51,562	58.2%	46,580	54.5%	10.7%	1,544
Nuclear	3,328	3.8%	3,328	3.9%	0.0%	-
Coal	6,910	7.8%	8,904	10.4%	-22.4%	-
CCGT	15,039	17.0%	15,023	17.6%	0.1%	-
Oil & Gas	11,689	13.2%	11,700	13.7%	-0.1%	3
Total Conventional Generation	36,966	41.8%	38,954	45.5%	-5.1%	3
Total consolidated capacity	88,528	100%	85,534	100%	3.5%	1,546
Managed capacity	3,322		3,325		-0.1%	
Total installed capacity	91,850		88,859		3.4%	

Production (GWh)

Group	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	24,286	21.0%	30,136	28.5%	-19.4%	12,120
Wind	22,020	19.1%	17,945	17.0%	22.7%	11,330
Solar & Others	5,359	4.6%	3,647	3.4%	46.9%	2,950
Geothermal	3,076	2.7%	3,020	2.9%	1.8%	1,495
Total Renewables	54,741	47.4%	54,748	51.7%	0.0%	27,894
Nuclear	13,447	11.6%	12,815	12.1%	4.9%	6,334
Coal	9,937	8.6%	5,803	5.5%	71.2%	4,777
CCGT	24,355	21.1%	22,799	21.5%	6.8%	10,304
Oil & Gas	13,026	11.3%	9,654	9.1%	34.9%	6,949
Total Conventional Generation	60,765	52.6%	51,071	48.3%	19.0%	28,364
Total consolidated production	115,506	100%	105,819	100%	9.2%	56,259
Managed production	5,586		5,034		11.0%	
Total production	121,092		110,854		9.2%	

Enel Green Power & Conventional Generation

Consolidated capacity & production – Italy



Installed capacity (MW)

Italy	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	12,991	49.7%	12,432	47.0%	4.5%	547
Wind	794	3.0%	786	3.0%	1.0%	-
Solar & Others	29	0.1%	29	0.1%	-0.4%	-
Geothermal	774	3.0%	772	2.9%	0.2%	-
Total Renewables	14,587	55.8%	14,019	53.0%	4.1%	547
Coal	4,720	18.0%	5,594	21.2%	-15.6%	-
CCGT	4,596	17.6%	4,583	17.3%	0.3%	-
Oil & Gas	2,248	8.6%	2,237	8.5%	0.5%	-
Total Conventional Generation	11,564	44.2%	12,414	47.0%	-6.8%	-
Total	26,151	100%	26,433	100%	-1.1%	547

Production (GWh)

Italy	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	5,705	24.7%	9,226	42.4%	-38.2%	3,199
Wind	722	3.1%	703	3.2%	2.7%	291
Solar & Others	34	0.1%	32	0.1%	6.1%	18
Geothermal	2,716	11.8%	2,725	12.5%	-0.3%	1,338
Total Renewables	9,177	39.8%	12,686	58.4%	-27.7%	4,847
Coal	8,262	35.8%	4,015	18.5%	105.8%	3,941
CCGT	5,583	24.2%	4,840	22.3%	15.3%	2,253
Oil & Gas	46	0.2%	193	0.9%	-76.3%	27
Total Conventional Generation	13,890	60.2%	9,047	41.6%	53.5%	6,221
Total	23,067	100%	21,734	100%	6.1%	11,067

Enel Green Power & Conventional Generation

Consolidated capacity & production – Iberia



Installed capacity (MW)

Iberia	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	4,746	22.3%	4,747	21.9%	0.0%	5
Wind	2,602	12.2%	2,422	11.2%	7.4%	56
Solar & Others	1,160	5.5%	625	2.9%	85.5%	62
Total Renewables	8,508	40.0%	7,795	36.0%	9.2%	124
Nuclear	3,328	15.7%	3,328	15.4%	0.0%	-
Coal	1,644	7.7%	2,764	12.8%	-40.5%	-
CCGT	5,445	25.6%	5,445	25.1%	0.0%	-
Oil & Gas	2,333	11.0%	2,334	10.8%	0.0%	-
Total Conventional Generation	12,751	60.0%	13,871	64.0%	-8.1%	-
Total	21,259	100%	21,666	100%	-1.9%	124

Production (GWh)

Iberia	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	2,480	8.0%	3,704	13.4%	-33.0%	1,343
Wind	2,832	9.1%	2,983	10.8%	-5.1%	1,280
Solar & Others	904	2.9%	495	1.8%	82.6%	612
Total Renewables	6,215	20.0%	7,182	26.0%	-13.5%	3,236
Nuclear	13,447	43.2%	12,815	46.4%	4.9%	6,334
Coal	697	2.2%	430	1.6%	62.1%	447
CCGT	8,698	27.9%	5,414	19.6%	60.7%	4,626
Oil & Gas	2,082	6.7%	1,752	6.3%	18.9%	1,035
Total Conventional Generation	24,924	80.0%	20,411	74.0%	22.1%	12,442
Total	31,140	100%	27,592	100%	12.9%	15,678

Enel Green Power & Conventional Generation

Consolidated capacity & production – Latin America



Installed capacity (MW)

Latin America	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	10,542	43.3%	10,585	47.1%	-0.4%	1
Wind	3,194	13.1%	2,402	10.7%	33.0%	264
Solar & Others	3,174	13.0%	2,020	9.0%	57.1%	252
Geothermal	69	0.3%	69	0.3%	0.0%	-
Total Renewables	16,980	69.7%	15,076	67.1%	12.6%	516
Coal	546	2.2%	546	2.4%	0.0%	-
CCGT	4,168	17.1%	4,165	18.5%	0.1%	-
Oil & Gas	2,661	10.9%	2,682	11.9%	-0.8%	3
Total Conventional Generation	7,375	30.3%	7,393	32.9%	-0.2%	3
Total	24,354	100.0%	22,469	100%	8.4%	519

Production (GWh)

Latin America	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	16,011	44.7%	17,123	49.4%	-6.5%	7,539
Wind	5,475	15.3%	4,005	11.5%	36.7%	3,162
Solar & Others	2,246	6.3%	1,534	4.4%	46.4%	1,132
Geothermal	190	0.5%	133	0.4%	43.2%	88
Total Renewables	23,922	66.8%	22,794	65.7%	4.9%	11,921
Coal	978	2.7%	1,359	3.9%	-28.0%	389
CCGT	7,164	20.0%	9,507	27.4%	-24.6%	2,126
Oil & Gas	3,753	10.5%	1,026	3.0%	265.8%	3,147
Total Conventional Generation	11,895	33.2%	11,891	34.3%	0.0%	5,662
Total	35,817	100.0%	34,686	100%	3.3%	17,583

Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of Europe



Installed capacity (MW)

Rest of Europe	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	19	0.3%	19	0.3%	0.2%	-
Wind	1,131	17.2%	956	15.0%	18.2%	32
Solar & Others	130	2.0%	130	2.0%	0.1%	-
Total Renewables	1,280	19.5%	1,105	17.3%	15.8%	32
CCGT	830	12.7%	829	13.0%	0.0%	-
Oil & Gas	4,447	67.8%	4,447	69.7%	0.0%	-
Total Conventional Generation	5,276	80.5%	5,276	82.7%	0.0%	-
Total	6,556	100%	6,381	100%	2.7%	32

Production (GWh)

Rest of Europe	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	22	0.2%	27	0.3%	-20.3%	9
Wind	1,198	10.5%	1,034	9.5%	15.9%	496
Solar & Others	90	0.8%	87	0.8%	4.3%	56
Total Renewables	1,310	11.5%	1,148	10.6%	14.1%	561
CCGT	2,911	25.6%	3,038	27.9%	-4.2%	1,299
Oil & Gas	7,145	62.9%	6,684	61.5%	6.9%	2,741
Total Conventional Generation	10,056	88.5%	9,721	89.4%	3.4%	4,040
Total	11,366	100%	10,869	100%	4.6%	4,601

Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of the World



Installed capacity (MW)

North America	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	53	0.7%	53	0.7%	0.0%	-
Wind	6,262	78.8%	5,572	78.4%	12.4%	-
Solar & Others	1,556	19.6%	1,410	19.8%	10.3%	-
Geothermal	72	0.9%	72	1.0%	0.0%	-
Total	7,941	100%	7,106	100%	11.8%	-

Africa, Asia & Oceania	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	2022 Add. Cap.
Wind	1,274	56.2%	812	54.9%	56.9%	-
Solar & Others	992	43.8%	667	45.1%	48.7%	325
Total	2,266	100%	1,479	100%	53.2%	325

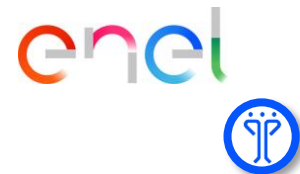
Production (GWh)

North America	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	69	0.6%	56	0.6%	22.7%	30
Wind	10,647	85.8%	8,641	88.2%	23.2%	5,396
Solar & Others	1,522	12.3%	937	9.6%	62.3%	882
Geothermal	170	1.4%	162	1.7%	4.6%	68
Total	12,407	100%	9,796	100%	26.6%	6,377

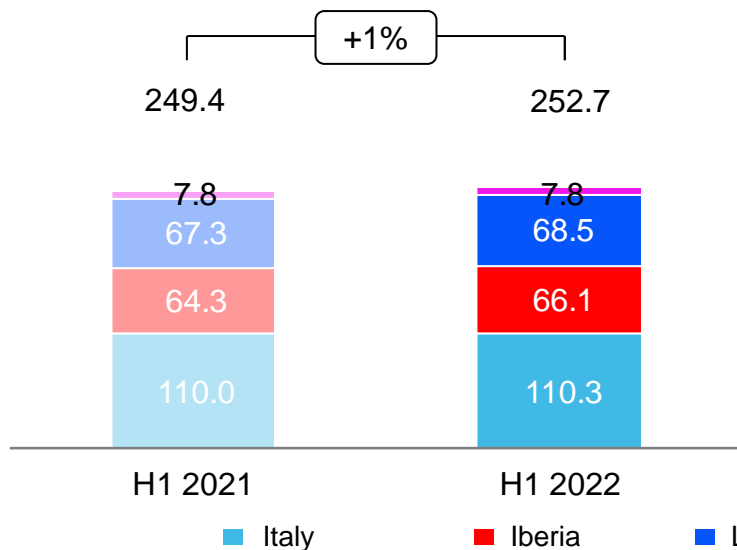
Africa, Asia & Oceania	H1 2022	% Weight	H1 2021	% Weight	Δ yoy	Quarter prod.
Wind	1,147	67.1%	580	50.8%	97.8%	703
Solar & Others	563	32.9%	562	49.2%	0.2%	250
Total	1,710	100%	1,142	100%	49.8%	953

Global Infrastructure & Networks

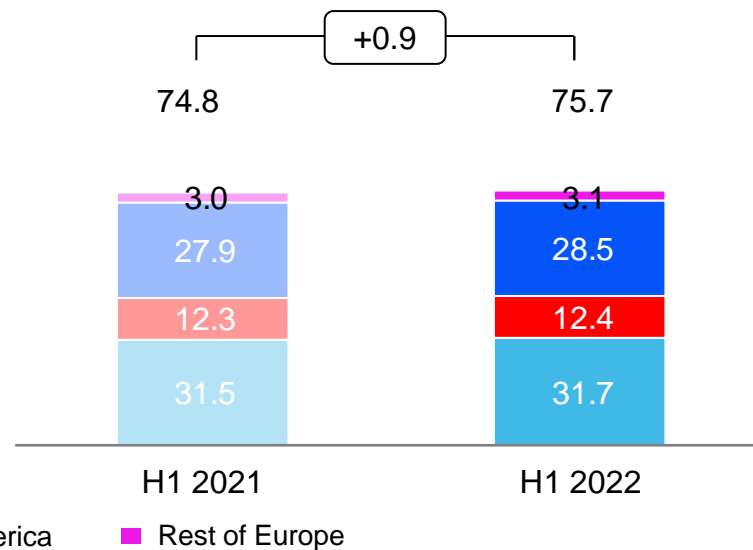
Operating data H1 2022



Electricity distributed (TWh)^{1,2}



End users (mn)^{1,3}



1. 2021 restated figures.

2. Latin America breakdown – H1 2022: Argentina 8.5 TWh, Brazil: 40.0 TWh, Chile: 8.5 TWh, Colombia: 7.4 TWh and Peru: 4.1 TWh. H1 2021: Argentina: 8.2 TWh, Brazil: 40.0 TWh, Chile: 8.0 TWh, Colombia: 7.0 TWh and Peru: 4.1 TWh.

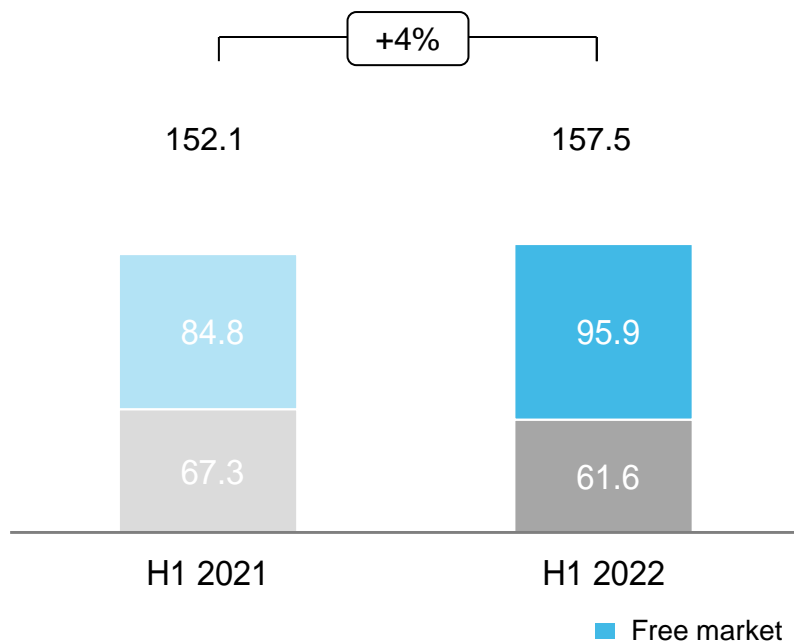
3. Latin America breakdown – H1 2022: Argentina 2.6 mn, Brazil: 18.6 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.5 mn. H1 2021: Argentina: 2.5 mn, Brazil: 18.3 mn, Chile: 2.0 mn, Colombia: 3.7 mn and Peru: 1.5 mn.

Retail at Group level

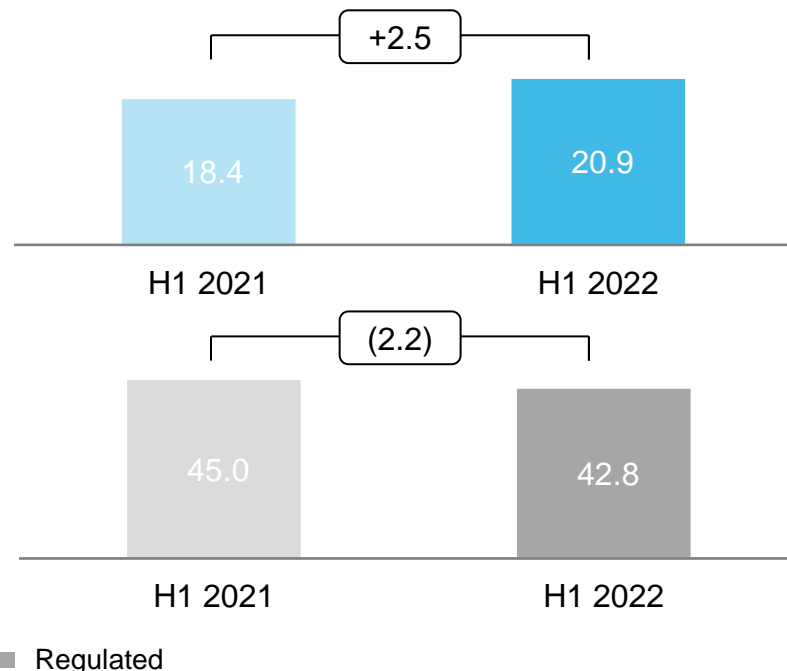
Operating data H1 2022



Energy sold (TWh)



Power customers (mn)



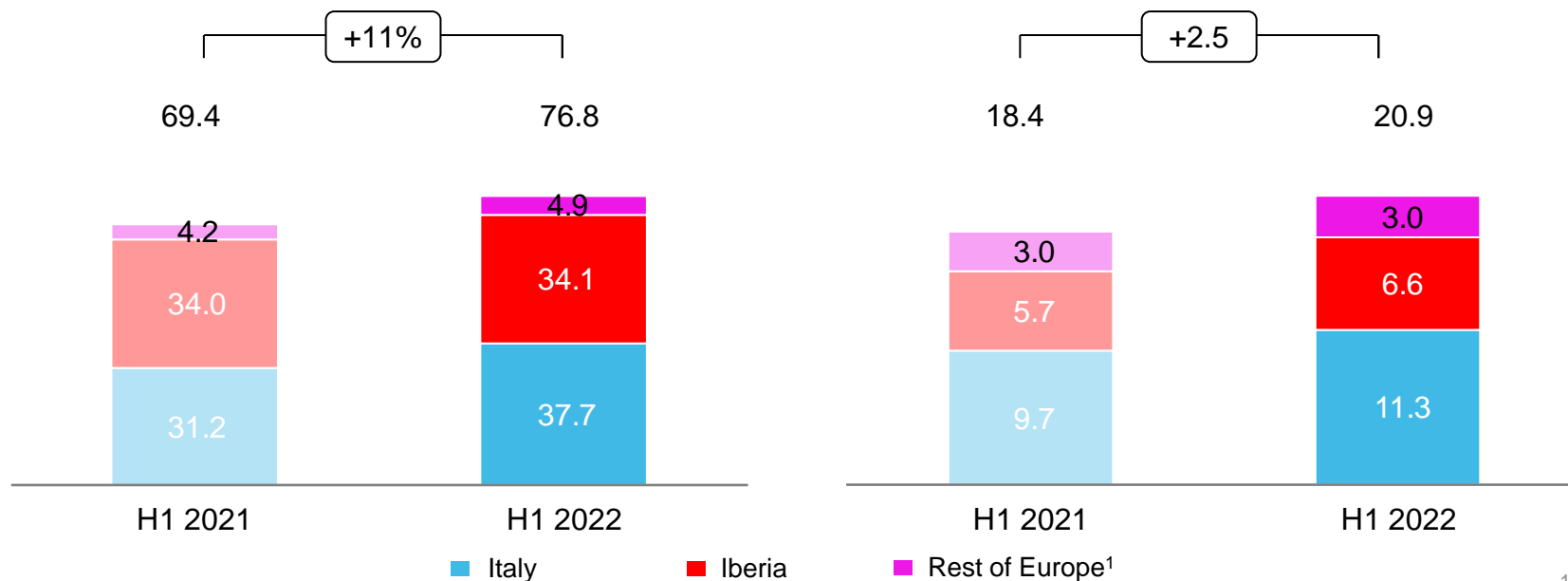
Retail – Free power markets, Europe

Operating data H1 2022



Energy sold (TWh)

Power customers (mn)



1. Market liberalization in Romania in 2021.

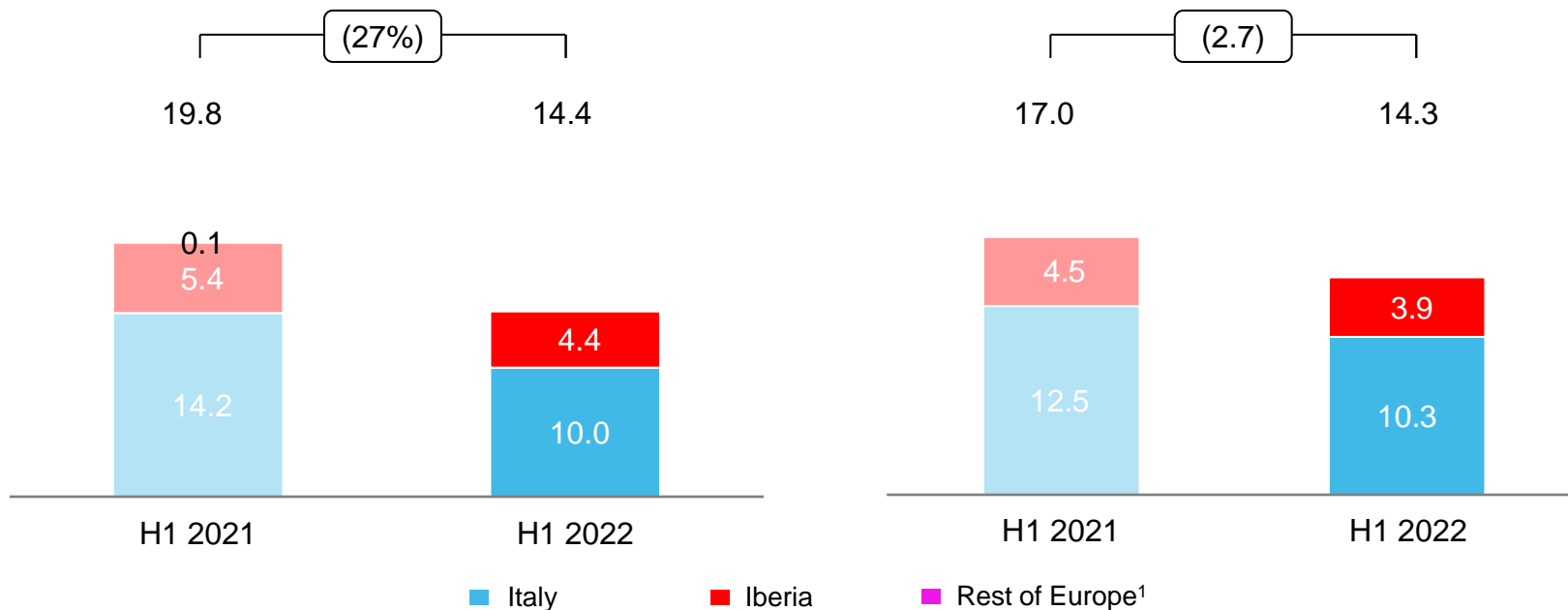
Retail – Regulated power markets, Europe

Operating data H1 2022



Energy sold (TWh)

Power customers (mn)



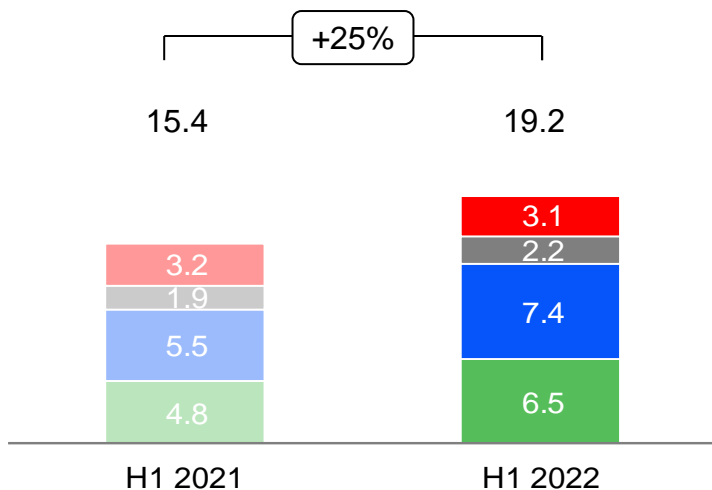
1. Market liberalization in Romania in 2021.

Retail – Free power markets, Latin America

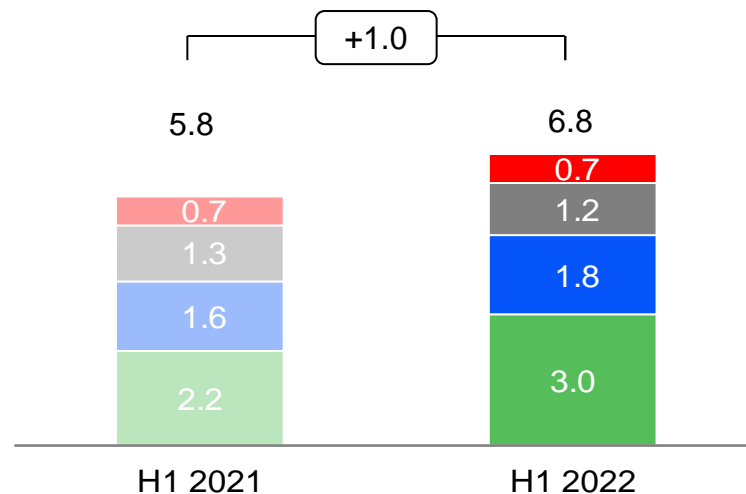
Operating data H1 2022



Energy sold (TWh)



Power customers (000')



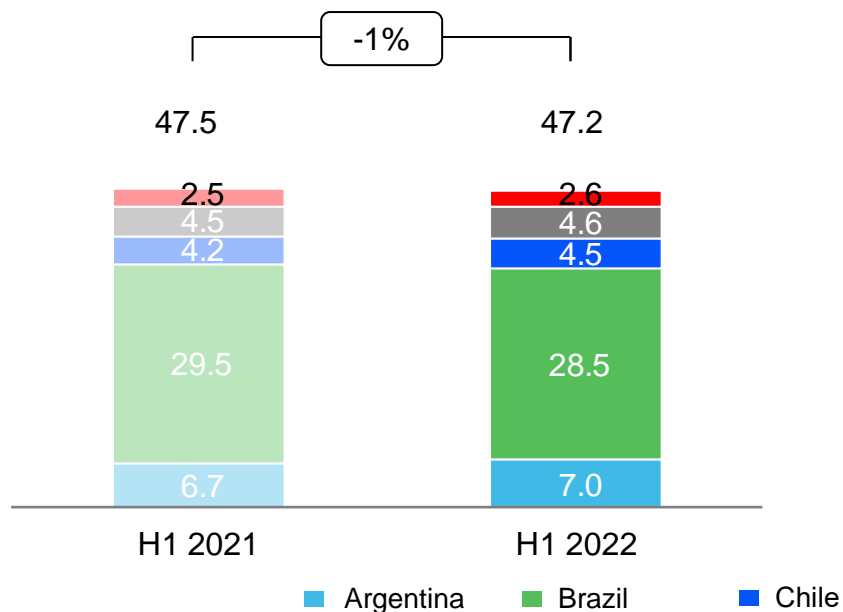
■ Brazil ■ Chile ■ Colombia ■ Peru

Retail – Regulated power markets, Latin America

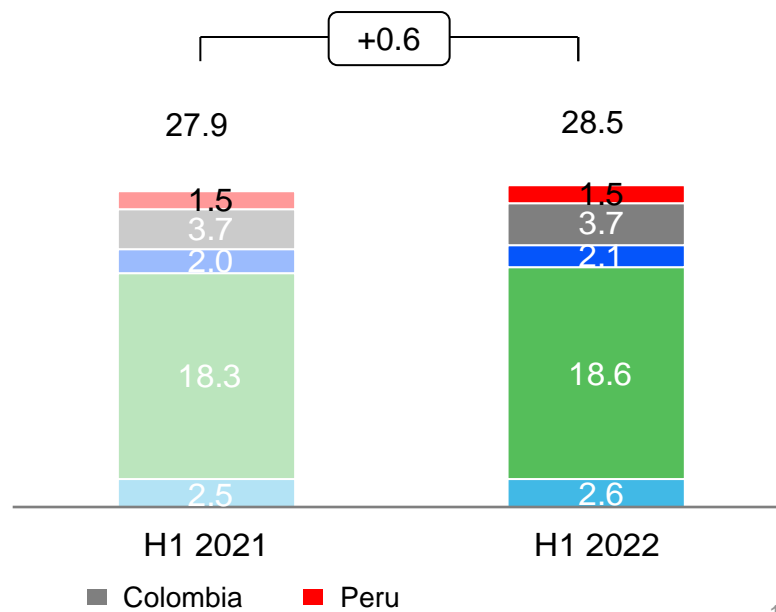
Operating data H1 2022



Energy sold (TWh)



Power customers (mn)



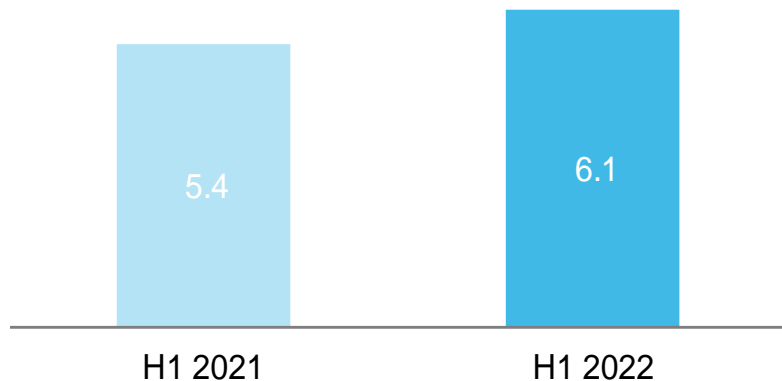
Retail – Gas market

Operating data H1 2022



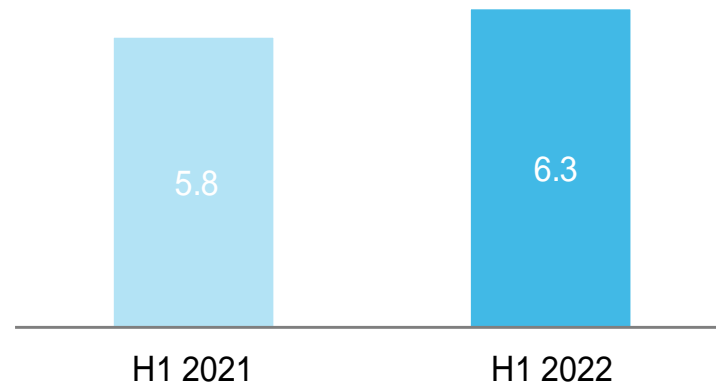
Gas sold (bcm)¹

+13%



Gas customers (mn)²

+0.5



1. H1 2022: Italy: 2.9 bcm, Iberia: 2.9 bcm, Rest of Europe 0.16 bcm, Latin America 0.17 bcm; H1 2021: Italy: 2.5 bcm, Iberia: 2.8 bcm, Rest of Europe 0.08 bcm, Latin America 0.08 bcm.

2. H1 2022: Italy: 4.4 mn, Iberia: 1.8 mn, Rest of Europe 0.16 mn; H1 2021: Italy: 4.1 mn, Iberia: 1.7 mn, Rest of Europe 0.08 mn.

Disclaimer



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Quarterly bulletin H1 2022

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